

**Inland Power Limited (IPL) - MYT for the  
Control Period FY 2021-22 to FY 2025-26  
PUBLIC NOTICE**

**Objections / Comments invited from various stakeholders on  
the petitions for the approval of MYT for the Control Period  
FY 2021-22 to FY 2025-26 filed by Inland Power Limited (IPL)**

Inland Power Limited (hereinafter referred to as "IPL" or the "Petitioner") filed a Petition dated 25th March, 2021, for MYT for the Control Period FY 2021-22 to FY 2025-26. In this Petition, IPL has prayed for the approval of its MYT Petition for the Control Period FY 2021-22 to FY 2025-26 in accordance with the JSERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2020.

The Commission has scrutinized and accepted the Petitions and has directed the licensee to publish a public notice inviting objections/comments from various stakeholders.

Key highlights of the Petition are given below. The complete Petition including, discrepancies raised by the Commission, and replies submitted by the Petitioner, are available on the website of the Commission [www.jserc.org/ipl1.aspx](http://www.jserc.org/ipl1.aspx) as well as the Petitioner at [www.inlandpower.in](http://www.inlandpower.in)

**Multi Year Tariff for Control Period from FY 2021-22 to FY 2025-26**

**a) Operational Parameters of Plant**

1.1. The summary of operational parameters as submitted by the Petitioner is provided in table below.

**Table 1: Operational Parameters as submitted by the Petitioner**

Particulars	Unit	FY22	FY23	FY24	FY25	FY26
Plant Load Factor	%	82.50%	82.50%	82.50%	82.50%	82.50%
Availability	%	82.50%	82.50%	82.50%	82.50%	82.50%
Gross Generation	MUs	455.30	455.30	455.30	455.30	455.30
Auxiliary Consumption	%	11.15%	11.15%	11.15%	11.15%	11.15%
Auxiliary Consumption	MUs	50.77	50.77	50.77	50.77	50.77
Net Generation	MUs	404.53	404.53	404.53	404.53	404.53
Weighted Average GCV of primary fuel	kCal/kg	2,488.50	2,488.50	2,488.50	2,488.50	2,488.50
Station Heat Rate	kcal/kWh	2,931.25	2,931.25	2,931.25	2,931.25	2,931.25
Calorific value of secondary fuel	kCal/litre	10,000.00	10,000.00	10,000.00	10,000.00	10,000.00
Primary fuel consumption	Tons	5,34,478.46	5,34,478.46	5,34,478.46	5,34,478.46	5,34,478.46
Secondary oil consumption	kL	455.30	455.30	455.30	455.30	455.30
Annual cost of fuel per ton	Rs./Ton	1,909.13	1,985.75	2,065.63	2,148.93	2,236.79

**b) Capital Expenditure**

1.2. The details of Capital Expenditure as submitted by the Petitioner in its original submission have been summarized below.

**Table 2: Capex for Installation of LDO System as submitted by the Petitioner (Rs. Cr.)**

Particulars	Unit	FY22	FY23	FY24	FY25	FY26
Gross Block Opening	Rs. Cr.	—	8.21	8.21	8.21	8.21
Addition during the year	Rs. Cr.	8.21	—	—	—	—
Gross Block Closing	Rs. Cr.	8.21	8.21	8.21	8.21	8.21

**Table 3: Capex for enhancement of the fly ash brick unit as submitted by the Petitioner (Rs. Cr.)**

Items	Amount
Plant & Machinery	10.10
Building & Civil Works	3.26
<b>TOTAL PROJECT COST</b>	<b>13.36</b>

1.3. The Petitioner submitted the revised DPR along with Cost Benefit Analysis based upon current market prices on 03.02.2023 vide letter dated 24.01.2023 for approval of Capex for Installation of LDO System as shown below:

**Table 4: Revised Capex for Installation of LDO System as submitted by the Petitioner (Rs.)**

Particulars	Amount in Rs.
LDO Storage System	1,451,800.00
LDO Transfer System	515,958.00
LDO Unloading System	342,804.00
Electrical Cable & Fitting And Instrumentation	161,000.00
Air Pre Heater Coil Grade To Be Replaced	102,317,040.00
Installation & Erection Cost	10,104,920.00
<b>TOTAL</b>	<b>114,893,562.00</b>
Generation Loss For 30 Days Shutdown For APH Tube Replacement Due To Hookup Of LDO System	75,000,000.00
<b>GRAND TOTAL</b>	<b>189,893,562.00</b>

However, the Petitioner has not submitted a revised estimation of Fixed Cost and Aggregate Revenue Requirement associated with the said Capex.

**c) Aggregate Revenue Requirement (ARR)**

1.4. The Annual Revenue Requirement as submitted by the Petitioner is provided in table below:

**Table 5: Aggregate Revenue Requirement as submitted by the Petitioner (Rs. Cr.)**

Particulars	FY22	FY23	FY24	FY25	FY26
Depreciation	17.98	17.96	17.98	17.96	17.96
Interest on Loan	10.10	7.64	5.09	3.74	3.49
Return on Equity	17.78	17.99	17.99	17.99	17.99
Interest on Working Capital	5.25	5.42	5.60	5.82	6.07
O&M Expenses	27.34	29.09	30.88	32.77	34.83
Water charge	1.68	1.82	2.00	2.20	2.42
Annual Fixed Cost	80.09	79.92	79.51	80.49	82.77
Cost of Primary fuel	162.04	106.13	110.40	114.86	119.50
Cost of Secondary fuel	3.38	3.02	3.02	3.02	3.02
<b>Total Variable Cost</b>	<b>165.42</b>	<b>109.16</b>	<b>113.43</b>	<b>117.88</b>	<b>122.52</b>
Energy Charge Rate	2.61	2.70	2.80	2.91	3.03
Annual Revenue Requirement	185.51	189.08	192.94	198.37	205.29

**Comments/ Suggestions from stakeholders: -**

- The Commission has directed the Petitioner to invite comments/suggestions from the public on the above Petition through this Notice.
- The Petition including discrepancies raised by the Commission, and replies submitted by the Petitioner, are available on the website of the Commission [www.jserc.org/ipl1.aspx](http://www.jserc.org/ipl1.aspx) as well as the Petitioner at [www.inlandpower.in](http://www.inlandpower.in)
- The copies of the above petitions can be obtained on written request from the offices of the Petitioner on payment of Rs. 100/- (Rupees One Hundred only) payable by Cash/ Demand Draft/ Pay in favour of Inland Power Limited payable at Ranchi.

**Complete Address for obtaining Petition:**

**Inland Power Limited (IPL), 30, Chowringhee Road, 3rd Floor, Flat No - 12,  
Kolkata - 700 016, t: +91 33 6136 6000, Telephone No 033 61366021.  
Fax Email info@inlandpower.in**

Suggestions/comments may be sent to the office of the Petitioner - IPL at the address mentioned above by 27.03.2023. A copy of the suggestions/ comments may also be sent to the Secretary of Jharkhand State Electricity Regulatory Commission at the address given below:

**Secretary  
Jharkhand Electricity Regulatory Commission  
1st Floor, Jharkhand State Housing Board Old Building,  
Harmu Housing Colony, Ranchi - 834002, Jharkhand  
Email id - info@jserc.org**

- The objections can be submitted in English or Hindi. The sender should clearly specify his/ her full name, postal address, e-mail id, and telephone number. It should also be indicated if the objection is being filed on behalf of any organization, consumer, or consumer group. It is to be noted that if the sender wants to be heard in person, the Commission would give the opportunity at the Public Hearing, for which date and place shall be announced by the Commission separately.
- The Petitioner - IPL shall reply to each of the objections and objections/ comments/ suggestions received within seven days of the receipt of the same but not later than 4th April 2023 for all the objections and comments/suggestions received till 27.03.2023. Stakeholders can submit their rejoinders on replies provided by the Petitioner either during the public hearing.

**For Inland Power Ltd.  
Sd/-Mr Anand Bardia  
CFO**

Place: Ranchi  
Date : 05.03.2023